



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

August 26, 2008

2008-354

Stephanie Stumbo
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

RECEIVED

AUG 28 2008

PUBLIC SERVICE
COMMISSION

Dear Ms. Stumbo,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective October 01, 2008.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

AUG 28 2008

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2008-

354

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS DIST.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2008

Date Rates to be Effective:

October 1, 2008

Reporting Period is Calendar Quarter Ended:

June 30, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	12.7910
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- .6510
+ Balance Adjustment (BA)	\$/Mcf	.0883
= Gas Cost Recovery Rate (GCR)		12.2283
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	562,410
÷ Sales for the 12 months ended _____	Mcf	43,969
= Expected Gas Cost (EGC)	\$/Mcf	12.7910

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .1486
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .5065
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.0427
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0386
= Actual Adjustment (AA)	\$/Mcf	- .6510

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.0418
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0210
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0255
= Balance Adjustment (BA)		.0883

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	47,541	1029.6	46,219	11.83	562,410

Totals	<u>47,541</u>		<u>46,219</u>		<u>562,410</u>
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Line loss for 12 months ended June 30, 2008 is .05 % based on purchases of
46,219 Mcf and sales of 43,969 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	562,410
= Mcf Purchases (4)	Mcf	46,219
= Average Expected Cost Per Mcf Purchased	\$/Mcf	12.1683
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	46,219
= Total Expected Gas Cost (to Schedule IA)	\$	562,410

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Apr.)</u>	<u>Month 2</u> <u>(MAY)</u>	<u>Month 3</u> <u>(June)</u>
Total Supply Volumes Purchased	Mcf	2696	2799	608
Total Cost of Volumes Purchased	\$	31,167	37,449	9,186
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	4145	2659	853
= Unit Cost of Gas	\$/Mcf	7.5191	14.0838	10.7690
- EGC in effect for month	\$/Mcf	9.6985	11.9615	11.9615
= Difference [(over-)/Under-Recovery]	\$/Mcf	-2.1794	2.1223	-1.1925
x Actual sales during month	Mcf	4145	1656	853
= Monthly cost difference	\$	-9034	3515	-1017
Total cost difference (Month 1 + Month 2 + Month 3)	Unit	Amount		
	\$	- 6536		
÷ Sales for 12 months ended	Mcf	43,969		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.1486		

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 73,318
Less: Dollar amount resulting from the AA of -1.7093 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 43,969 Mcf during the 12-month period the AA was in effect.	\$	- 75,156
Equals: Balance Adjustment for the AA.	\$	<u>1838</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	<u>1838</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
= <u>Sales for 12 months ended June 30, 2008</u>	Mcf	<u>43,969</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.0418

Attn: Pauline Bickley
 Company: Western Lewis-Reactorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
trevor.atkins@atmosenergy.com

AUGUST 2008
PRICE CALCULATION
 Inside FERC Col. Gulf Index
 Columbia Gulf FTS1 Onshore to M/L fuel
 Columbia Gulf FTS1 Commodity
 Columbia Gulf FTS1 M/L to TCO fuel
 Columbia Gulf FTS1 Commodity
 Price Delivered to Columbia Gas
 Columbia Gas (TCO) fuel to citygate
 Columbia Gas GTS transport
 Columbia Gulf FTS1 M/L Demand Charge
 AEM fee

0.571%
 2.650%
 2.083%
 \$3.1450

31
 Index Gas
 Storage
 WAGDG
 \$11.83
 \$7,229.71

From: ATMOS ENERGY
 To: 16067595977
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